mal New Event	- See The Ev	vent Log	COMPRI	ESSOR 1			Q	Login
ntrol : Suction Press tooint : 5.0 PSIG - A	sure ctual : 5.3 PS	IG	10/17/201	6 08:27:41		ome	Altanie	
ontacts								
				Capacity Manag	ement			
Package Operating	Pressure	Temperature	Superheat	Capacity	Control		Setpoint	
Suction	5.3 PSIG	-7.6 °F	9.5 °F					
Discharge	128.3 PSIG	185.3 °F	109.4 °F			5 3 PSI	G	
Oil	145.9 PSIG	130.4 °F			Actua	1 5.5 1 51	0	
Separator		166.4 °F		Compressor				
Filter Differential	2.9 PS	1			Running			- 1
Hater Amos	597 AMPS	Motor Recycle Delay	00:00	Compressor		00.0 W		
Motor % FLA	90.0 %	Motor Run Hours	248 HRS	Capacity Slide	Idle	99.9 %		
Motor Kilowatts Es	1. 438 kW		1111	Volume Slide	Idle	4.48		
					k			
System Operati	ng Values		Select Data	Compressor	(Capacity	Volume	1. A.

MAINTENANCE

Calibrate motor current transducer (annual)

rol : Suction Pressu			10.20. 10/17/2010	30.21 5 08:27:41	Н	ome	Alarms	Login
oint : 5.0 PSIG - Act	uai: 5.3 FS	ile ile						
itacts								
Package Operating V	alues			Capacity Manag	ement			
	Pressure	Temperature	Superheat	Capacity	Control		Setpoint	
Suction	5.3 PSIG	-7.6 °F	9.5 °F					
Discharge	128.3 PSIG	185.3 °F	109.4 °F		A shired	5 3 PSI	G	
Oil	145.9 PSIG	130.4 °F			Actual	5.51 51	-	
Separator		166.4 °F		Compressor				
Filter Differential	2.9 PS	1		a service of	Running			- 1
Motor Amns	597 AMPS	Motor Recycle Delay	00:00	Compressor		00.0.%		
Motor % FLA	90.0 %	Motor Run Hours	248 HRS	Capacity Slide	Idle	99.9 %		
Motor Kilowatts Est.	438 KW			Volume Slide	Idle	4.48		
					k			
System Operating	g Values		Select Data	Compressor	С	apacity	Volume	

MAINTENANCE

Calibrate capacity/volume slide valve (annual)

IIAR 6 Record Keeping Requirements ANSI/IIAR 6-2019 §5.3.3	PSI Documentation Requirements Title 8 CCR §5189(d)
Refrigeration flow drawings	Block flow diagram P&ID
Defined operating limits	Safe upper and lower limits for process variables such as temperatures, pressures, flows, levels and/or compositions
Safety system functional description	Safety systems (such as interlocks, detection and suppression systems, etc.)
Relief valve list with PRV manufacturer, PRV model number and set pressure, and where applicable, the three-way valve manufacturer and model number;	Relief system design and design basis
Ventilation system functional description	Ventilation system design
Installation, operation, and maintenance manuals;	Materials of construction
Manufacturer data reports for all pressure vessels;	Materials of construction
Equipment list	P&IDs



FLOW DRAWINGS

FLOW DRAWINGS



OPERATING LIMITS

Design Pressure

The ammonia refrigeration system is divided into high and low sides. All components on the high-side of the system have a design pressure of 250, 300, or 400 psig. All components on the low-side of the system have a design pressure of 150 or 300 psig.

Consequence of Exceeding Design Pressure

- Compressors will shut down on high pressure cutout
- Emergency Pressure Control System (EPCS) will activate
- Pressure relief valves may lift
- Vessel may rupture if all safeties previously listed fail

Normal Discharge Pressure

The normal discharge pressure ranges from 120 psig - 200 psig based on ambient conditions and refrigeration system load patterns.

Consequence of Exceeding Normal Discharge Pressure

- Compressors will shut down on high pressure cutout
- Emergency Pressure Control System (EPCS) will activate
- Pressure relief valves may lift

Consequence of Deviating Below Normal Discharge Pressure

• Difficulty supplying liquid to evaporators and liquid injection cooled compressors

OPERATING LIMITS

(a) (b)

MAWP

150

(internal)

	Asi	(Altern Required by	FORM U-1A N ative Form for the Provision	ANUFAC Single Ch s of the A	TURER'S DA namber, Com SME Boiler a	pletely Shop	or Field Fabr Vessel Code	icated Vessels Rules, Section	Only VIII,
Manufacture	ed and ce ed for <u>Ca</u>	rtified by lifornia Contro	Industrial Service	e & Fabricat 39138 Roa	ors, Inc., 1425 (d 56, Dinuba, C	South Burleson (Name and address of A 93618 (Name and address of	Boulevard, Burl manufacturer) purchaser)	eson, Texas USA	7602
Location of	installatio	n <u>Columbine</u>	Vineyards, 33777	Cecil Aven	ue, Delano, CA	93215 (Name and address)			
Type: V	ertical tar	ik.	13-1013	7		10	0096-35 Rev. 1		97
The chemic construction	al and phi a, and wor	st, and ysical properti kmanship con	es of all parts me form to ASME Ru	eet the requi ules, Section	rements of mat VIII, Division 1	erial specificati	ons of the ASMI 2010 Year	E BOILER AND P	RESS
	Addenda (Date)				Code Case No	18,		1
Shell	SA Mati(Scec.	-240-304 No. Grade)	0.2 Nom. Th	250" k(in.)	Corr. Allow (in.)		<u>3' 0" OD</u> Diam., I.D. (ft. & i	n.)	
Seams:	Wld., D	bl. Butt	None	70%			Wid., Sng		١
ĩ	org (Welded, De	L, Smgl, Lap, Butt)	R.T. (Spot or Full)	Eff. (%)	H.T. Temp. ((of) Time	(hr) Girth (We	ded, Dhi, Sngi, Lap, Butt)	RT.
Heads: (a)	Material		SA-240-304			(b) Mat	terial		(Spec.)
Location Bottom	n (Top, Ends)	Minimum Thickness	Corrosion Allowance	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	D
) Top, B	ottom	0.1875"	0			2:1			-
if removable	e bolts us	ed (describe o	other fastenings)	J			(Mat'l Spec. No.	Grade, Size, No.)	

psi. at max temp.

0

(external)

200

(internal)

405

SAFETY SYSTEMS

1. Ammonia Detection System

There are three ammonia sensors installed at

Detector Location	Manufacturer	Model	Serial Number
South Machinery Room Wall	Hansen	HEC4-N250	S12647D
West Machinery Room Wall	Hansen	HVSC4-N10K	1502400
Relief Vent Pipe	Hansen	HVSC4-N10K	R29232C

The detection system is interlocked with the refrigeration system controls as follows:

- Ammonia concentration monitors are installed inside and outside the machinery room to display the current concentration inside the room;
- If the ammonia concentration exceeds 25 ppm, a 38 lumen LED amber strobe and 97 dB audible alarm will be initiated inside and outside the room. In addition, the PLC will notify facility personnel;
- If the ammonia concentration exceeds 150 ppm, emergency ventilation will be activated and additional horn/strobe alarms outside the machinery room will be activated;
- If the ammonia concentration exceeds 1,000 ppm, the refrigeration machinery inside the machinery room will be de-energized and the fire departement will be notified through the facility alarm system.



SAFETY SYSTEMS

2. Emergency Control Box

The Emergency Control Box was installed in accordance with Fire Code at the time of construction. The control box contains three (3) valves.

- Valve #1: High Side Discharge Valve
- Valve #2: Low Side Discharge Valve
- Valve #3: High to Low Pressure Control Valve

Opening Valve #1 will evacuate the process through the high pressure side of the system. Opening Valve #2 will evacuate the process through the low pressure side of the system. Opening Valve #3 will equalize the high and low pressure portions of the system.

The Emergency Control Box is seldom used in a refrigeration system, but has been installed for rare emergency situations.



Compressor Name	Oil Seperator Name (See Vessel Tab)	Oil Se S Dia in	perator ize Length ft	Relieving Capacity	PRV Setting psig	Minimum Required in Discharge	Pressure Relief Valve Selected	Relief Size	Capacity	Type of Assembly	Number of Assemblies	Total Capacity	Date PRV Installed
Compressor 1	Oil Separator 1	20	6.9167	5.8	300	14.5	Henry 5601	1/2" x 1"	68.5	D	1	68.5	Feb-18
Compressor 2	Oil Separator 2	20	6.9167	5.8	300	14.5	Henry 5601	1/2" x 1"	68.5	D	1	68,5	Feb-18
Compressor 3	Oil Separator 3	20	9	7.5	250	17.5	Shank 812	1/2" × 1"	29.1	D	1	29.1	Feb-18

RELIEF VALVE LIST

VENTILATION SYSTEM

VENTILATION SYSTEM DESIGN

The purpose of a machinery room mechanical ventilation system is to effectively remove potent contaminated air from the machinery room space and expel that air to a safe outdoor locat Additionally, the machinery room ventilation assists in maintaining the room temperature below 104°F.

The mechanical ventilation system was retrofitted in system consists of the following components:

The ventila

Emergency Ventilation Fan

Manufacturer: Airfoil Impellers

Model: TA3007503BD

S/N: S017116

Airflow: 16,916 CFM @ 1.0" SP

Motor: 7-1/2 HP, Explosion Proof

Fan Location: Mounted to the ground, outside the south machinery room wall. The fan dischar vertically through a circular duct and damper which terminates above the roof.





Forced Draft, Axial Fan Models Available in Capacities from 124 to 1.408 Ammonia Tons!



VALVES - VESSELS - SYSTEMS - CONTROLS

LOW SIDE VALVES Series 7015 BULLETIN 7015-11E-01 **Engineering Data**



Form 070.610-IOM (NOV 2014) **INSTALLATION - OPERATION - MAINTENANCE** SERVICE MANUAL - Section 70 File Replaces: 070.610-IOM (AUG 2014) Dist 3, 3a, 3b, 3c

RWF II

ROTARY SCREW COMPRESSOR UNITS

ALL REFRIGERANTS

MODELS 100 through 1080



THIS MANUAL CONTAINS RIGGING, ASSEMBLY, START-UP, AND MAINTENANCE INSTRUCTIONS. READ THOROUGHLY FORE REGINNING INSTALLATION FAILURE TO FOLLOW THESE

PILOT OPERATED FIXED OR ADJUSTABLE LEVEL Size: 1/2"- 4"

For Ammonia (R-717) and Halocarbon Refrigerants

Features

- Pressure Rating: 300PSI (-20°F +240°F) ASTM A536 Gr. 65-45-12 Ductile Iron
- **Body and Bonnet**
- Modulating Level through Metering Pilot
- Normally Closed
- Manual Lifting Stem Strainer Available
- Teflon Seat Disks are Replaceable

Description

The Phillips® Series 7015 Low Side valves are pilotoperated piston-type valves which meter the flow of liquid refrigerant to an evaporator or pressure vessel in response to liquid level requirements. The 7015 is controlled by a float valve which responds to changing requirements, providing a modulating control arrangement

The 701S valves are flanged and may be supplied with a mating strainer. A metering plug and spring are selected for specific operating conditions. A manual opening stem, for raising the metering plug off the internal port, and a replaceable PTFE seat disc are standard.

In fixed level applications, the 7015 is typically controlled by a 301E float valve. The 301E is mounted in a welded steel chamber, external to the vessel where the level is being controlled. The chamber is equipped with a Phillips® Level Eye® for visual indication of the liquid level See Bulletin 301E. (A Series 300 float valve, which mounts internal to the vessel being controlled, will also serve as a pilot float. See Bulletin 30011.) In adjustable level applications, the 701S is controlled



A 7015 Valve with 101 Valve and Chamber Pilot Operated Level Control (Adjustable Level) B 7015 Valve with 301E Valve and Chamber Pilot Operated Level Control (Fixed Level)

Design Function

The 7015 valve is actuated by controlling the pressure above the internal piston. A drop in liquid level, detected by the pilot float valve, reduces pressure in the pilot line as the pilot float orifice opens. This drop in pressure causes the 7015 piston to rise and open slots in the metering plug. Conversely, a rise in liquid level closes the pilot float orifice and increases the pressure in the pilot line. This moves the 7015 piston and metering plug toward the closed position.

Flow in the pilot line is from the top of the 701S to

IOMS

As Required by the Flovisions of the Admit Bonch and Flobatio Flobatio Flobation and Flobation

1.	Manufact	ured and certified by	Industrial Service	e & Fabricato	rs, Inc., 14 <u>25 South (</u> Name av	Burleson Boule address of manufactor	vard, Burleson, Texas USA	76028		
2.	Manufact	tured for California Contro	olled Atmosphere,	39138 Road	56, Dinuba, CA 9361 (Nerre a	8 nd address of purchase	1			
3.	Location	of installation Columbine	Vineyards, 33777	Cecil Avenu	ie, Delano, CA 93215 (Name a	nd address)				
4.	Туре: _	(Horiz, or Vert, tank)	13-1013 (Mig's serial No	7	(CRN)	10096-3 (Drawing No.	5 Rev. 1	9799 (Nati Bd. No.)		2013 ear built)
5.	The cher construct	nical and physical proper ion, and workmanship co	ties of all parts me nform to ASME R	et the require ules, Section	ements of material sp VIII, Division 1	ecifications of 2010 Year	the ASME BOILER AND F	RESSURE VES	SEL CODE.	i he design,
	to					anda Cassa Nino		Special Service p	er UG-120(d)	
6.	Shell	Addenda (Date) <u>SA-240-304</u> Mati (Spec. No. Grade)	0.2	250" k(in.)	0 Corr. Allow (in.)	Di	<u>3'0"OD</u> am., I.D. (fl. & in.)	Lengt	6'0" h (overall) (it. & in.)	
7.	Seams:	Wid., Dbl. Butt	None	70%			Wld., Sngl. Butt, Type 2	None	65%	1
		Long (Weided, DbL, Singl., Lap, Butt)	R.T. (Spot or Full)	Eff. (%)	H.T. Temp. (oF)	Time (hr)	Girth (Welded, Dbl. Sngl, Lap, Butt)	R.T. (Spot or Full)	E1., (%)	No. of Courses

DATA REPORTS

EQUIPMENT LISTS

Advanced Search:	Clear
Filter by type Show All Types •	
Ammonia Diffusion Tank	IO1
Compressor 1	0
Comp 1 High Discharge Temperature Cutout	
Comp 1 High Pressure Cutout	
Comp 1 Low Pressure Cutout	
Comp 1 Oil Pressure Cutout	
Oil Cooler 1	
Oil Separator 1	
OS 1 Relief Valve 1	101

-	+40°F Suction Pressure	50 - 70 psig							
Gauge Board	+25°F Suction Pressure	33 - 45 psig							
	Discharge Pressure	120 - 180 psig							
	Running	Yes/No							
	Run Time	Hours							
~	Oil Level	Top sight glass should be 1/2 full	0	0	0	0	0	0	0
10°F	Alarms	Yes/No - check microprocessor							
+ +)_XW	Suction Temperature	34°F - 47°F							
or 1 956	Suction Pressure	50 - 70 psig							
ess EA 1	Discharge Temperature	155°F - 195°F							
ъ́в	Discharge Pressure	120 - 180 psig							
S	Oil Temperature	120°F - 170°F							
	Oil Filter Pressure	60 psig - 90 psig							

OPERATIONAL LOG

AMMONIA PURITY

T	o be completed	d after lesting each samp	le of ammonia from the system:
(Sample 1)	Vessel descrip	ation Recirc PP1	Ammonia level in vessel (%): 25
Vessel pressu	ina: 25 pounds	Water quantity (ml): ,02	Water Percentage: 0.171832
(Sample 2)	Vessel descrip	tion:	Ammonia level in vessel (%):
Võssel pressu	ire	Water quantity (ml)	Water Percentage
(Sample 3)	Vessel descrip	ation	Ammonia level in vessel (%)
Vessel pressu	arà:	Water quantity (ml)	Water Percentage:
(Sample 4)	Vessel descrip	tion:	Ammonia level in vessel (%)
Vessel pressu	re	Water quantity (ml):	Water Percentage
(Sample 5)	Vessel descrip	tion:	Ammonia level in vessel (%):
vessel pressu	#e	Water quantity (ml)	Water Percentage
Sample 6)	Vessel descrip	ation	Ammonia level in vessel (%)
Vessel pressu	ite:	Water quantity (ml):	Water Percentage
Sample 7)	Vessel descrip	ilion:	Ammonia level in vessel (%)
Vessel pressu	Ine	Water quantity (ml):	Water Percentage
(Sample 8)	Vessel descrip	tion:	Ammonia level in vessel (%):
Vessel pressu	ire.	Water quantity (ml)	Water Percentage:
(Sample 9)	Vessel descrip	ation	Ammonia level in vessel (%)

ADCCO Applied Process Coulding Corporation Submit Form

Service Division Phone (877) 231-6406 Fax (209) 545-1660

Print

OILLOG

Sector Course	Amm	onia System Oil IECHANICAL IN	Draining Log TEGRITY	1
		Location: Year:		Machinery Room
Drain Location	Date	Gal. Removed	Initials	Comme
	*			

Drain Location	Date	Gal. Removed	Industry	Comments
	-			
		-		
	*			
			1 1 1	
	12			
	1	1		
			1	
	A	1		
	1			
	×.	-		
		-		
	*	-		

Type of Record	Retention Duration
Daily Inspection Records	Most current 12 months
Daily Testing Records	Most current 12 months
Daily Maintenance Records	Most current 12 months
Annual Inspection Records	Most current 5 years
Annual Testing Records	Most current 5 years
Annual Maintenance Records	Most current 5 years
Five Year Inspection Records	Two (2) most current
Five Year Testing Records	Two (2) most current
Five Year Maintenance Records	Two (2) most current
Ten Year Maintenance Records	Two (2) most current

Type of Record	Retention Duration
Engineering Design Documentation	Life of the process
Pressure Vessel U-1, U-1A, U-3, UM Reports	Equipment life
Log (Operator Transfer of Information)	Most current 12 months
Secondary Coolant Records	Most current 12 months
Ammonia Refrigerant Records	Most current 5 years
Refrigeration Oil Records	Most current 5 years
Lubrication Records	Most current 5 years
Pressure Relief Valve (PRV) Records	PRV life
Current System Records listed in Section 5.3.3	Life of the process
Instrument and Device Testing and Calibration	Most current 5 years

Type of Record	Retention Duration
Engineering Design Documentation	Life of the process
Pressure Vessel U-1, U-1A, U-3, UM Reports	Equipment life
Log (Operator Transfer of Information)	Most current 12 months
Secondary Coolant Records	Most current 12 months
Ammonia Refrigerant Records	Most current 5 years
Refrigeration Oil Records	Most current 5 years
Lubrication Records	Most current 5 years
Pressure Relief Valve (PRV) Records	PRV life
Current System Records listed in Section 5.3.3	Life of the process
Instrument and Device Testing and Calibration	Most current 5 years

Break




















































IIAR 6

Part 1 – General

Part 2 – Program Requirement

Part 3 Appendices

 Purpose, Scope, and Applic. 	2 – Definitions	3 – Reference Standards	4 – Program Administration	5 – General	6 – Compressors	7 – Pumps	8 – Condensers	9 – Evaporators	10 - Vessels	11 – Piping	12 – Safety Systems	- Overpressure Protection Devices	14 - Purgers	15 – Ammonia and Secondary Coolants	A – Explanatory Material	B – Safety Checklists	C – Water Contamination	D – Avoiding Abnormal Pressure/Shock	E – Risk-Based ITM	F - References
---	-----------------	-------------------------	----------------------------	-------------	-----------------	-----------	----------------	-----------------	--------------	-------------	---------------------	-----------------------------------	--------------	--	--------------------------	-----------------------	-------------------------	---	--------------------	----------------



ITM Tasks [§6.1]

- **Inspection, Testing, and Maintenance Tasks**. ITM tasks shall be performed on the different compressor types at the indicated frequencies set forth in Table 6.1 or per manufacturers' instructions, unless a different frequency is justified in accordance with Section 5.2.1.
 - Where a history of deficiencies has been recorded, the (ITM) task frequencies shall be increased. Where a history of fault-free operation has been recorded, the (ITM) task frequencies are permitted to be decreased. In either case, a determined change in a (ITM) task frequency and its technical justification shall be documented. [§5.2.1]



Reciprocating Compressor

Providing Solutions. Simplifying Regulation.

Types of Compressors

Dircharge Intake Filter Intake Valu Intake Filter Paston I rubit foot of an Cylinder at 1 atmosther Cylinder (14.7 pcia) Piston Connecting Rod Connecting Rod Crankshuft Cruktuft Fig. PD-1.2 Fig PD-1.1

Rotary Vane Compressor



Rotary Screw Compressor



ITM Task Description Frequency		ITM Task	Frequency				
Inspection	Screw	Recip	Rotary Vane	Inspection	Screw	Recip	Rotary Vane
a) Runtime hours	WA-D	WA-D	WA-D	q) Drive guard in place	D	D	D
b) Suction pressure	D	D	D	r) Foundation solid, in place, and free from evidence of deterioration	А	А	А
c) Discharge pressure	D	D	D	s) Visually inspect mounting bolts	А	А	A
d) Oil pressure	D	D	D	are in place			
e) Oil temperature	D	WA-D	D	t) Visually inspect metal surfaces for pitting or surface damage	A	A	A
f) Discharge temperature	D	WA-D	D	u) Visually inspect coupling for wear	А	WA-A	WA-A
g) Verify oil levels are adequate	D	D	D	v) Visually inspect starter	А	А	А
h) Oil filter differential pressure	D	WA-D	NA	connections and associated timers and relays			
i) Oil leaks	D	D	D	w) Operation of oil heaters	А	А	А
j) Lubricator oil level and drip rate	NA	NA	D	x) Operation of unloader	М	М	М
k) Jacket cooling oil level	NA	NA	D	y) Visually inspect alignment of	А	А	А
I) Determine shaft seal leak rate	WA-W	WA-W	WA-W	Compressor-motor drive shaft	Sorow	Pagin	Potony Vana
m) Indicator of Compressor Capacity	D	WA-D	WA-D	Testing	Sciew	Recip	Rolary vane
n) Motor amperage (current)	D	WA-D	WA-D	Test safety shutdowns:			
o) Recorded Alarms and Shutdowns	D	WA-D	WA-D	a) Low suction pressure cutout	A	A	A
p) Free from abnormal sounds and excessive vibration	D	D	D	b) High discharge pressure cutout (HPCO)See Section 6.1.1	A	A	A

ITM Task Description Frequer		ncy ITM Task		Frequency			
Inspection	Screw	Recip	Rotary Vane	Inspection	Screw	Recip	Rotary Vane
a) Runtime hours	WA-D	WA-D	WA-D	q) Drive guard in place	D	D	D
b) Suction pressure	D	D	D	r) Foundation solid, in place, and free from evidence of deterioration	А	А	А
c) Discharge pressure	D	D	D	s) Visually inspect mounting bolts	А	А	A
d) Oil pressure	D	D	D	are in place			
e) Oil temperature	D	WA-D	D	t) Visually inspect metal surfaces for pitting or surface damage	A	A	A
f) Discharge temperature	D	WA-D	D	u) Visually inspect coupling for wear	А	WA-A	WA-A
g) Verify oil levels are adequate	D	D	D	v) Visually inspect starter	А	А	А
h) Oil filter differential pressure	D	WA-D	NA	connections and associated timers and relays			
i) Oil leaks	D	D	D	w) Operation of oil heaters	А	А	А
j) Lubricator oil level and drip rate	NA	NA	D	x) Operation of unloader	М	М	М
k) Jacket cooling oil level	NA	NA	D	y) Visually inspect alignment of	А	А	А
I) Determine shaft seal leak rate	WA-W	WA-W	WA-W	compressor-motor drive shaft	0	Desin	
m) Indicator of Compressor Capacity	D	WA-D	WA-D		Screw	кесір	Rotary vane
n) Motor amperage (current)	D	WA-D	WA-D	Test safety shutdowns:			
o) Recorded Alarms and Shutdowns	D	WA-D	WA-D	a) Low suction pressure cutout	А	A	А
p) Free from abnormal sounds and excessive vibration	D	D	D	b) High discharge pressure cutout (HPCO)See Section 6.1.1	A	A	A







ITM Task Description	scription Frequency		ITM Task	Frequency			
Inspection	Screw	Recip	Rotary Vane	Inspection	Screw	Recip	Rotary Vane
a) Runtime hours	WA-D	WA-D	WA-D	q) Drive guard in place	D	D	D
b) Suction pressure	D	D	D	r) Foundation solid, in place, and free from evidence of deterioration	А	А	А
c) Discharge pressure	D	D	D	s) Visually inspect mounting bolts	А	А	А
d) Oil pressure	D	D	D	are in place			
e) Oil temperature	D	WA-D	D	t) Visually inspect metal surfaces for pitting or surface damage	A	A	A
f) Discharge temperature	D	WA-D	D	u) Visually inspect coupling for wear	А	WA-A	WA-A
g) Verify oil levels are adequate	D	D	D	v) Visually inspect starter	А	А	А
h) Oil filter differential pressure	D	WA-D	NA	connections and associated timers and relays			
i) Oil leaks	D	D	D	w) Operation of oil heaters	А	А	А
j) Lubricator oil level and drip rate	NA	NA	D	x) Operation of unloader	М	М	М
k) Jacket cooling oil level	NA	NA	D	y) Visually inspect alignment of	А	А	А
I) Determine shaft seal leak rate	WA-W	WA-W	WA-W	compressor-motor drive shaft	0	Desin	
m) Indicator of Compressor Capacity	D	WA-D	WA-D		Screw	кесір	Rotary vane
n) Motor amperage (current)	D	WA-D	WA-D	Test safety shutdowns:			
o) Recorded Alarms and Shutdowns	D	WA-D	WA-D	a) Low suction pressure cutout	А	A	А
p) Free from abnormal sounds and excessive vibration	D	D	D	b) High discharge pressure cutout (HPCO)See Section 6.1.1	A	A	A











ITM Task Description		Freque	ncy	ITM Task	Frequency			
Inspection	Screw	Recip	Rotary Vane	Inspection	Screw	Recip	Rotary Vane	
a) Runtime hours	WA-D	WA-D	WA-D	q) Drive guard in place	D	D	D	
b) Suction pressure	D	D	D	r) Foundation solid, in place, and free from evidence of deterioration	А	А	А	
c) Discharge pressure	D	D	D	s) Visually inspect mounting bolts	А	А	A	
d) Oil pressure	D	D	D	are in place				
e) Oil temperature	D	WA-D	D	t) Visually inspect metal surfaces for pitting or surface damage	A	A	A	
f) Discharge temperature	D	WA-D	D	u) Visually inspect coupling for wear	А	WA-A	WA-A	
g) Verify oil levels are adequate	D	D	D	v) Visually inspect starter	А	А	А	
h) Oil filter differential pressure	D	WA-D	NA	connections and associated timers and relays				
i) Oil leaks	D	D	D	w) Operation of oil heaters	А	А	А	
j) Lubricator oil level and drip rate	NA	NA	D	x) Operation of unloader	М	М	М	
k) Jacket cooling oil level	NA	NA	D	y) Visually inspect alignment of	А	А	А	
I) Determine shaft seal leak rate	WA-W	WA-W	WA-W	compressor-motor drive shaft	Carow	Decin	DeterryVana	
m) Indicator of Compressor Capacity	D	WA-D	WA-D	resting	Screw	кесір	Rotary vane	
n) Motor amperage (current)	D	WA-D	WA-D	Test safety shutdowns:				
o) Recorded Alarms and Shutdowns	П	WA-D	WA-D	a) Low suction pressure cutout	А	А	A	
p) Free from abnormal sounds and excessive vibration	D	D	D	b) High discharge pressure cutout (HPCO)See Section 6.1.1	A	A	A	

Micro III

nc.

Inlet Oil Press	192.5	Psi
Oil Filter Diff	1.2	Psi
Oil Filter Inlet	193.7	Psi
Oil Separator TP	165.2	٩F
Inlet Oil Temp	120.9	٩F
Dischar9e Temp	174.6	٩F
Suction Temp	5.7	I⁼F

COMPRESSOR CONTROL



CHANGE DISPLAY CLEAR

4





ITM Task Description	Task Description Frequency		ITM Task	Frequency			
Inspection	Screw	Recip	Rotary Vane	Inspection	Screw	Recip	Rotary Vane
a) Runtime hours	WA-D	WA-D	WA-D	q) Drive guard in place	D	D	D
b) Suction pressure	D	D	D	r) Foundation solid, in place, and free from evidence of deterioration	А	А	А
c) Discharge pressure	D	D	D	s) Visually inspect mounting bolts	А	А	А
d) Oil pressure	D	D	D	are in place			
e) Oil temperature	D	WA-D	D	t) Visually inspect metal surfaces for pitting or surface damage	A	A	A
f) Discharge temperature	D	WA-D	D	u) Visually inspect coupling for wear	А	WA-A	WA-A
g) Verify oil levels are adequate	D	D	D	v) Visually inspect starter	А	А	А
h) Oil filter differential pressure	D	WA-D	NA	connections and associated timers and relays			
i) Oil leaks	D	D	D	w) Operation of oil heaters	А	А	А
j) Lubricator oil level and drip rate	NA	NA	D	x) Operation of unloader	М	М	М
k) Jacket cooling oil level	NA	NA	D	y) Visually inspect alignment of	А	А	А
I) Determine shaft seal leak rate	WA-W	WA-W	WA-W	compressor-motor drive shaft	Corow	Desin	Deterny Vene
m) Indicator of Compressor Capacity	D	WA-D	WA-D		Screw	кесір	Rotary vane
n) Motor amperage (current)	D	WA-D	WA-D	lest safety shutdowns:			
o) Recorded Alarms and Shutdowns	D	WA-D	WA-D	a) Low suction pressure cutout	A	A	A
p) Free from abnormal sounds and excessive vibration	D	D	D	b) High discharge pressure cutout (HPCO)See Section 6.1.1	A	A	A



ITM Task Description	Frequency		ITM Task	Frequency			
Inspection	Screw	Recip	Rotary Vane	Inspection	Screw	Recip	Rotary Vane
a) Runtime hours	WA-D	WA-D	WA-D	q) Drive guard in place	D	D	D
b) Suction pressure	D	D	D	r) Foundation solid, in place, and free from evidence of deterioration	А	А	А
c) Discharge pressure	D	D	D	s) Visually inspect mounting bolts	А	А	А
d) Oil pressure	D	D	D	are in place			
e) Oil temperature	D	WA-D	D	t) Visually inspect metal surfaces for pitting or surface damage	A	A	A
f) Discharge temperature	D	WA-D	D	u) Visually inspect coupling for wear	А	WA-A	WA-A
g) Verify oil levels are adequate	D	D	D	v) Visually inspect starter	А	А	А
h) Oil filter differential pressure	D	WA-D	NA	connections and associated timers and relays			
i) Oil leaks	D	D	D	w) Operation of oil heaters	А	А	А
j) Lubricator oil level and drip rate	NA	NA	D	x) Operation of unloader	М	М	М
k) Jacket cooling oil level	NA	NA	D	y) Visually inspect alignment of	А	А	A
I) Determine shaft seal leak rate	WA-W	WA-W	WA-W	compressor-motor drive shaft	Corow	Decin	Detery Vere
m) Indicator of Compressor Capacity	D	WA-D	WA-D		Screw	кесір	Rotary vane
n) Motor amperage (current)	D	WA-D	WA-D	lest safety shutdowns:			
o) Recorded Alarms and Shutdowns	D	WA-D	WA-D	a) Low suction pressure cutout	A	A	A
p) Free from abnormal sounds and excessive vibration	D	D	D	b) High discharge pressure cutout (HPCO)See Section 6.1.1	A	A	A





ITM Task Description	ITM Task Description Frequency		ITM Task	Frequency			
Inspection	Screw	Recip	Rotary Vane	Inspection	Screw	Recip	Rotary Vane
a) Runtime hours	WA-D	WA-D	WA-D	q) Drive guard in place	D	D	D
b) Suction pressure	D	D	D	r) Foundation solid, in place, and free from evidence of deterioration	А	А	А
c) Discharge pressure	D	D	D	s) Visually inspect mounting bolts	А	А	А
d) Oil pressure	D	D	D	are in place			
e) Oil temperature	D	WA-D	D	t) Visually inspect metal surfaces for pitting or surface damage	A	A	A
f) Discharge temperature	D	WA-D	D	u) Visually inspect coupling for wear	А	WA-A	WA-A
g) Verify oil levels are adequate	D	D	D	v) Visually inspect starter	А	А	А
h) Oil filter differential pressure	D	WA-D	NA	connections and associated timers and relays			
i) Oil leaks	D	D	D	w) Operation of oil heaters	А	А	А
j) Lubricator oil level and drip rate	NA	NA	D	x) Operation of unloader	М	М	М
k) Jacket cooling oil level	NA	NA	D	y) Visually inspect alignment of	А	А	А
I) Determine shaft seal leak rate	WA-W	WA-W	WA-W	compressor-motor drive shaft	Corrows	Desin	DeterryMana
m) Indicator of Compressor Capacity	D	WA-D	WA-D		Screw	кесір	Rotary vane
n) Motor amperage (current)	D	WA-D	WA-D	Test safety shutdowns:			
o) Recorded Alarms and Shutdowns	D	WA-D	WA-D	a) Low suction pressure cutout	A	A	A
p) Free from abnormal sounds and excessive vibration	D	D	D	b) High discharge pressure cutout (HPCO)See Section 6.1.1	A	A	A



ITM Task Description	M Task Description Frequency		ITM Task	Frequency			
Inspection	Screw	Recip	Rotary Vane	Inspection	Screw	Recip	Rotary Vane
a) Runtime hours	WA-D	WA-D	WA-D	q) Drive guard in place	D	D	D
b) Suction pressure	D	D	D	r) Foundation solid, in place, and free from evidence of deterioration	А	А	А
c) Discharge pressure	D	D	D	s) Visually inspect mounting bolts	А	А	А
d) Oil pressure	D	D	D	are in place			
e) Oil temperature	D	WA-D	D	t) Visually inspect metal surfaces for pitting or surface damage	A	A	A
f) Discharge temperature	D	WA-D	D	u) Visually inspect coupling for wear	А	WA-A	WA-A
g) Verify oil levels are adequate	D	D	D	v) Visually inspect starter	А	А	А
h) Oil filter differential pressure	D	WA-D	NA	connections and associated timers and relays			
i) Oil leaks	D	D	D	w) Operation of oil heaters	А	А	А
j) Lubricator oil level and drip rate	NA	NA	D	x) Operation of unloader	М	М	М
k) Jacket cooling oil level	NA	NA	D	y) Visually inspect alignment of	А	А	A
I) Determine shaft seal leak rate	WA-W	WA-W	WA-W	compressor-motor drive shaft	Corrows	Desin	DeterryMana
m) Indicator of Compressor Capacity	D	WA-D	WA-D	Testing	Screw	кесір	Rotary vane
n) Motor amperage (current)	D	WA-D	WA-D	Test safety shutdowns:			
o) Recorded Alarms and Shutdowns	D	WA-D	WA-D	a) Low suction pressure cutout	А	А	A
				b) High discharge pressure cutout	А	А	А
excessive vibration	D	D	D	(HPCO) See Section 6.1.1			



ITM Task Description Frequency		ITM Task	Frequency				
Inspection	Screw	Recip	Rotary Vane	Inspection	Screw	Recip	Rotary Vane
a) Runtime hours	WA-D	WA-D	WA-D	q) Drive guard in place	D	D	D
b) Suction pressure	D	D	D	r) Foundation solid, in place, and free from evidence of deterioration	А	А	А
c) Discharge pressure	D	D	D	s) Visually inspect mounting bolts	A	A	А
d) Oil pressure	D	D	D	are in place			
e) Oil temperature	D	WA-D	D	t) Visually inspect metal surfaces for pitting or surface damage	A	A	A
f) Discharge temperature	D	WA-D	D	u) Visually inspect coupling for wear	А	WA-A	WA-A
g) Verify oil levels are adequate	D	D	D	v) Visually inspect starter	А	А	А
h) Oil filter differential pressure	D	WA-D	NA	connections and associated timers and relays			
i) Oil leaks	D	D	D	w) Operation of oil heaters	А	А	А
j) Lubricator oil level and drip rate	NA	NA	D	x) Operation of unloader	М	М	М
k) Jacket cooling oil level	NA	NA	D	y) Visually inspect alignment of	А	А	А
I) Determine shaft seal leak rate	WA-W	WA-W	WA-W	compressor-motor drive shaft	Saraw	Basin	Potony Vana
m) Indicator of Compressor Capacity	D	WA-D	WA-D		Sciew	Recip	Rolary Valle
n) Motor amperage (current)	D	WA-D	WA-D	lest safety shutdowns:			
o) Recorded Alarms and Shutdowns	D	WA-D	WA-D	a) Low suction pressure cutout	A	A	A
p) Free from abnormal sounds and excessive vibration	D	D	D	b) High discharge pressure cutout (HPCO)See Section 6.1.1	A	A	A


ITM Task Description	Frequency			ITM Task	Frequency		
Inspection	Screw	Recip	Rotary Vane	Inspection	Screw	Recip	Rotary Vane
a) Runtime hours	WA-D	WA-D	WA-D	q) Drive guard in place	D	D	D
b) Suction pressure	D	D	D	r) Foundation solid, in place, and free from evidence of deterioration	А	А	А
c) Discharge pressure	D	D	D	s) Visually inspect mounting bolts	А	A	А
d) Oil pressure	D	D	D	are in place			
e) Oil temperature	D	WA-D	D	t) Visually inspect metal surfaces for pitting or surface damage	A	A	A
f) Discharge temperature	D	WA-D	D	u) Visually inspect coupling for wear	А	WA-A	WA-A
g) Verify oil levels are adequate	D	D	D	 v) Visually inspect starter connections and associated timers and relays 	А	А	А
h) Oil filter differential pressure	D	WA-D	NA				
i) Oil leaks	D	D	D	w) Operation of oil heaters	А	А	А
j) Lubricator oil level and drip rate	NA	NA	D	x) Operation of unloader	М	М	М
k) Jacket cooling oil level	NA	NA	D	y) Visually inspect alignment of	А	А	А
I) Determine shaft seal leak rate	WA-W	WA-W	WA-W	compressor-motor drive shaft	0	Deste	
m) Indicator of Compressor Capacity	D	WA-D	WA-D	Testing	Screw	кесір	Rotary vane
n) Motor amperage (current)	D	WA-D	WA-D	Test safety shutdowns:			
o) Recorded Alarms and Shutdowns	D	WA-D	WA-D	a) Low suction pressure cutout	А	A	А
p) Free from abnormal sounds and excessive vibration	D	D	D	b) High discharge pressure cutout (HPCO)See Section 6.1.1	A	A	A





ITM Task Description	Frequency			ITM Task	Frequency		
Inspection	Screw	Recip	Rotary Vane	Inspection	Screw	Recip	Rotary Vane
a) Runtime hours	WA-D	WA-D	WA-D	q) Drive guard in place	D	D	D
b) Suction pressure	D	D	D	r) Foundation solid, in place, and free from evidence of deterioration	А	А	A
c) Discharge pressure	D	D	D	s) Visually inspect mounting bolts	A	A	A
d) Oil pressure	D	D	D	are in place			
e) Oil temperature	D	WA-D	D	t) Visually inspect metal surfaces for pitting or surface damage	A	A	A
f) Discharge temperature	D	WA-D	D	u) Visually inspect coupling for wear	А	WA-A	WA-A
g) Verify oil levels are adequate	D	D	D	v) Visually inspect starter	А	А	А
h) Oil filter differential pressure	D	WA-D	NA	connections and associated timers and relays			
i) Oil leaks	D	D	D	w) Operation of oil heaters	А	А	А
j) Lubricator oil level and drip rate	NA	NA	D	x) Operation of unloader	М	М	М
k) Jacket cooling oil level	NA	NA	D	y) Visually inspect alignment of	А	А	А
I) Determine shaft seal leak rate	WA-W	WA-W	WA-W	compressor-motor drive shaft	Corow	Decin	Deter Vere
m) Indicator of Compressor Capacity	D	WA-D	WA-D	Testing	Screw	кесір	Rotary vane
n) Motor amperage (current)	D	WA-D	WA-D	Test safety shutdowns:			
o) Recorded Alarms and Shutdowns	D	WA-D	WA-D	a) Low suction pressure cutout	A	A	A
p) Free from abnormal sounds and excessive vibration	D	D	D	b) High discharge pressure cutout (HPCO)See Section 6.1.1	A	A	A





ITM Task Description	Frequency			ITM Task	Frequency		
Inspection	Screw	Recip	Rotary Vane	Inspection	Screw	Recip	Rotary Vane
a) Runtime hours	WA-D	WA-D	WA-D	q) Drive guard in place	D	D	D
b) Suction pressure	D	D	D	r) Foundation solid, in place, and free from evidence of deterioration	А	А	А
c) Discharge pressure	D	D	D	s) Visually inspect mounting bolts	A	A	A
d) Oil pressure	D	D	D	are in place			
e) Oil temperature	D	WA-D	D	t) Visually inspect metal surfaces for pitting or surface damage	A	А	A
f) Discharge temperature	D	WA-D	D	u) Visually inspect coupling for wear	А	WA-A	WA-A
g) Verify oil levels are adequate	D	D	D	v) Visually inspect starter	А	А	А
h) Oil filter differential pressure	D	WA-D	NA	connections and associated timers and relays			
i) Oil leaks	D	D	D	w) Operation of oil heaters	А	А	А
j) Lubricator oil level and drip rate	NA	NA	D	x) Operation of unloader	М	М	М
k) Jacket cooling oil level	NA	NA	D	y) Visually inspect alignment of	А	А	А
I) Determine shaft seal leak rate	WA-W	WA-W	WA-W	compressor-motor drive shaft	Corow	Desir	DeterryVere
m) Indicator of Compressor Capacity	D	WA-D	WA-D		Screw	кесір	Rotary vane
n) Motor amperage (current)	D	WA-D	WA-D	lest safety shutdowns:			
o) Recorded Alarms and Shutdowns	D	WA-D	WA-D	a) Low suction pressure cutout	A	A	A
p) Free from abnormal sounds and excessive vibration	D	D	D	b) High discharge pressure cutout (HPCO)See Section 6.1.1	A	A	A



ITM Task Description	Frequency			ITM Task	Frequency		
Inspection	Screw	Recip	Rotary Vane	Inspection	Screw	Recip	Rotary Vane
a) Runtime hours	WA-D	WA-D	WA-D	q) Drive guard in place	D	D	D
b) Suction pressure	D	D	D	r) Foundation solid, in place, and free from evidence of deterioration	А	А	А
c) Discharge pressure	D	D	D	s) Visually inspect mounting bolts	А	А	A
d) Oil pressure	D	D	D	are in place			
e) Oil temperature	D	WA-D	D	t) Visually inspect metal surfaces for pitting or surface damage	A	A	A
f) Discharge temperature	D	WA-D	D	u) Visually inspect coupling for wear	А	WA-A	WA-A
g) Verify oil levels are adequate	D	D	D	v) Visually inspect starter	А	А	А
h) Oil filter differential pressure	D	WA-D	NA	connections and associated timers and relays			
i) Oil leaks	D	D	D	w) Operation of oil heaters	А	А	А
j) Lubricator oil level and drip rate	NA	NA	D	x) Operation of unloader	М	М	М
k) Jacket cooling oil level	NA	NA	D	y) Visually inspect alignment of	А	А	A
I) Determine shaft seal leak rate	WA-W	WA-W	WA-W	Compressor-motor drive shaft	Serow	Pacin	Potory Vano
m) Indicator of Compressor Capacity	D	WA-D	WA-D	Testing	SCIEW	Recip	Rolary vane
n) Motor amperage (current)	D	WA-D	WA-D	Test safety shutdowns:			
o) Recorded Alarms and Shutdowns	D	WA-D	WA-D	a) Low suction pressure cutout	A	A	A
p) Free from abnormal sounds and excessive vibration	D	D	D	b) High discharge pressure cutout (HPCO)See Section 6.1.1	A	A	A







ITM Task Description	Frequency			ITM Task	Frequency		
Inspection	Screw	Recip	Rotary Vane	Inspection	Screw	Recip	Rotary Vane
a) Runtime hours	WA-D	WA-D	WA-D	q) Drive guard in place	D	D	D
b) Suction pressure	D	D	D	r) Foundation solid, in place, and free from evidence of deterioration	А	А	А
c) Discharge pressure	D	D	D	s) Visually inspect mounting bolts	А	А	A
d) Oil pressure	D	D	D	are in place			
e) Oil temperature	D	WA-D	D	t) Visually inspect metal surfaces for pitting or surface damage	A	A	A
f) Discharge temperature	D	WA-D	D	u) Visually inspect coupling for wear	А	WA-A	WA-A
g) Verify oil levels are adequate	D	D	D	v) Visually inspect starter	А	А	А
h) Oil filter differential pressure	D	WA-D	NA	connections and associated timers and relays			
i) Oil leaks	D	D	D	w) Operation of oil heaters	А	А	А
j) Lubricator oil level and drip rate	NA	NA	D	x) Operation of unloader	М	М	М
k) Jacket cooling oil level	NA	NA	D	y) Visually inspect alignment of	А	А	A
I) Determine shaft seal leak rate	WA-W	WA-W	WA-W	compressor-motor drive shaft	Saraw	Decin	Potony Vana
m) Indicator of Compressor Capacity	D	WA-D	WA-D	Testing	Sciew	Recip	Rolary vane
n) Motor amperage (current)	D	WA-D	WA-D	Test safety shutdowns:			
o) Recorded Alarms and Shutdowns	D	WA-D	WA-D	a) Low suction pressure cutout	A	A	A
p) Free from abnormal sounds and excessive vibration	D	D	D	b) High discharge pressure cutout (HPCO)See Section 6.1.1	A	A	A

